

Rule 400-Permit Requirements

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Rule 400

- 1 PURPOSE:** The purpose of this rule is to require any person constructing, altering, or operating a source that emits or may emit air contaminants to request an Authority to Construct or Permit to Operate from the Air Pollution Control Officer (APCO) and to provide an orderly procedure for application, review, and authorization of new sources and of the modification and operation of existing sources of air pollution. Stationary sources that are subject to Rule 1101-*Title V-Federal Operating Permits* shall also comply with the procedures specified in this rule.
- 2 EXEMPTIONS:** An Authority to Construct, Permit to Operate, or other written authority shall not be required for emissions units listed in Rule 401-*Exemptions*, provided the required records, documentation, and other stipulations of Rule 401 are met.
- 3 DEFINITIONS:** Unless otherwise defined below, the terms used in this Rule are the same as defined in Rule 101-*Definitions*:
 - 3.1 Administrative Permit Amendment:** An amendment to an application, Authority to Construct permit, or Permit to Operate which:
 - 3.1.1** Corrects a typographical error; or
 - 3.1.2** Identifies a minor administrative change at the stationary source; for example, a change in the name, address, or phone number of any person identified in the permit.
 - 3.2 Air Pollution Control Officer (APCO):** The Air Pollution Control Officer of the Butte County Air Quality Management District or his or her designated representative.
 - 3.3 Ambient Air Quality Standards:** All references in Rule 430-*State New Source Review* to ambient air quality standards shall be interpreted to include both national and state ambient air quality standards. For the purpose of submittal to the U.S. Environmental Protection Agency for inclusion in the California State Implementation Plan, all references in this Rule to ambient air quality standards shall be interpreted as National Ambient Air Quality Standards.
 - 3.4 Annual Permit Renewal Date:** The day and month that a Permit to Operate is set to expire unless renewed and that same day and month of each succeeding year.
 - 3.5 Applicable Requirements:** Air quality requirements with which a facility must comply which includes, but is not limited to, the District's Rules and Regulations, any terms and conditions of an Authority to Construct permit or Permit to Operate, codes of California regulations and statutory law, the Federal Clean Air Act as amended in 1990 and implementing regulations, other provisions of the United States Code, and the Code of Federal Regulations.
 - 3.6 Authority To Construct:** A pre-construction permit which authorizes construction, installation, replacement or other modification to an emissions unit

and conforms to the requirements of Rule 430-*State New Source Review* or Rule 432-*Federal New Source Review*, as applicable.

- 3.7 Commence:** As applied to construction, means that the owner or operator has met all applicable requirements and has:
- 3.7.1** Begun, or caused to begin, a continuous program of on-site construction of the source, to be completed in a reasonable time; or
 - 3.7.2** Entered into binding agreements or contractual obligations to undertake a program of actual on-site construction of the source to be completed within a reasonable time, which cannot be canceled or modified without substantial loss to the owner or operator.
- 3.8 Emissions Unit:** An identifiable operation, process, or piece of process equipment such as an article, machine, or other contrivance which controls, emits, may emit, or results in the emissions of any air pollutant directly or as fugitive emissions.
- 3.9 Permit to Operate:** A permit issued by the APCO that authorizes the operation of a newly constructed or existing emissions unit which may contain conditions of operation to ensure the operation of the emissions unit complies with all applicable requirements.
- 3.10 Responsible Official:** An individual with the authority to certify that a source complies with all applicable requirements, including the conditions of permits issued to sources in accordance with Regulation IV-PERMITS; one of the following:
- 3.10.1** For a corporation, a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - 3.10.1.1** The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million; or
 - 3.10.1.2** The delegation of authority to such representative is approved in advance by the APCO;
 - 3.10.2** For a partnership or sole proprietorship, a general partner or the proprietor, respectively; or
 - 3.10.3** For a municipality, State, federal, or other public agency, either a principal executive officer or a ranking elected official; or
 - 3.10.4** For an acid rain unit subject to Title IV (Acid Deposition Control) of the Clean Air Act, the "responsible official" is the designated representative of that unit for any purposes under Title IV and Rule 1101-*Title V-Federal Operating Permits*.

- 3.11 Startup:** The setting in operation of a stationary source or emission unit for any purpose.
- 3.12 Title V Permits:** A permit issued, denied, renewed, amended, or reopened pursuant to Rule 1101, *Title V-Federal Operating Permits*, and the Federal Clean Air Act as amended in 1990 (42 U.S.C. Section 7401 et seq.), and Part 70 Code of Federal Regulations, "State Operating Permit Programs".

4 STANDARDS

- 4.1 Authority To Construct:** Any person building, erecting, placing on site, altering or replacing any article, machine, equipment or other contrivance (emissions unit), the use of which may cause, eliminate, reduce, or control the issuance of air contaminants, shall first obtain written authorization for such construction from the Air Pollution Control Officer (APCO) as specified in Section 4.4 of this Rule. The emissions unit(s) shall not commence construction until the APCO takes final action to approve the Authority to Construct.
- 4.1.1** Except as noted in Section 4.1.2, an Authority to Construct shall expire one year following the date of permit issuance.
- 4.1.2** If a written request to extend the Authority to Construct is received by the APCO prior to the expiration of any currently issued and all future Authority to Construct permits, up to two (2) one-year extensions may be granted, if the APCO determines that:
- 4.1.2.1** Commencement of construction has occurred, and a good faith effort to complete the project has been made;
- 4.1.2.2** The parameters of the project remain the same as in the initial application; and
- 4.1.2.3** Construction has not lapsed for more than 18 consecutive months.
- 4.1.3** The APCO shall be notified in writing at least two (2) days prior to the anticipated date of initial startup or operation of any permitted emissions unit.
- 4.1.4** After the permit holder gives the appropriate notification and commences operation, the Authority to Construct may remain in effect as a Temporary Permit to Operate until a Permit to Operate for the equipment is granted or denied or the application is canceled but not for a period to exceed 12 months.
- 4.2 Permit To Operate:** Any person operating an emissions unit subject to this Rule shall first obtain a permit from the APCO.
- 4.3 Required Information:** The APCO may require from an applicant or permit holder of any permit provided for in these rules and regulations any information, analyses, plans, or specifications which will disclose the nature, extent, quality, or degree of air contaminants which are or may be discharged by the source for which the permit was issued or applied. The APCO may require that such disclosures be

certified by a professional engineer registered in the State of California. A responsible official representing the owner or operator shall certify the truth, accuracy and completeness of disclosures. Studies necessary to provide such information shall be at the expense of the owner or operator of the source for which a permit was issued or applied.

4.4 Standards For Granting Applications:

- 4.4.1** The APCO shall not grant an Authority to Construct or Permit to Operate unless the application demonstrates the source will comply with all applicable requirements.
- 4.4.2** The regulations in effect at the time of any application for an Authority to Construct for a new or modified source is deemed complete shall apply to that source, except when a new federal requirement not yet incorporated in this Rule applies to the new or modified source.
- 4.4.3** No Permit to Operate shall be granted, either by the APCO or the Hearing Board, for any emissions unit which has been constructed or installed without authorization as required by Section 4.1 of this rule, until:
- 4.4.3.1** The information is submitted that enables the APCO to determine the emissions unit is in compliance with all applicable requirements; and
- 4.4.3.2** Such emission unit is altered, if necessary, and made to conform with all applicable requirements.
- 4.4.4** When determining whether or not to issue a Permit to Operate, if the APCO finds that the emission unit has not been constructed in accordance with the Authority to Construct, the APCO shall deny the Permit to Operate.
- 4.4.5** The APCO shall require enforceable emissions limitations as permit conditions in any Authority to Construct and Permit to Operate to assure the permanence of surplus actual emissions reductions applied for use as onsite internal reductions or emission reduction credits in accordance with Rule 430-*New Source Review*, Rule 432-*Federal New Source Review*, and Rule 431-*Emission Reduction Credits*, as applicable.
- 4.4.6** Issuance of an Authority to Construct shall not relieve any owner or operator of the responsibility to comply fully with all applicable requirements.
- 4.4.7** The APCO shall determine whether an applicant for an Authority to Construct or modification to a potential source of air contaminants located within 1,000 feet from the outer boundary of a school has complied with the applicable requirements of California Health and Safety Code Section 42301.6 including preparation and distribution of a public notice, prior to approving an application for an Authority to Construct permit. (Note: Section 4.4.7 is excluded from the SIP submittal.)
- 4.4.8** The APCO may impose terms and conditions as necessary in any Authority to Construct or Permit to Operate to assure compliance with applicable requirements.

- 4.5 Public Notice and Publication Actions:** For the sources that must provide offsets for emissions increases pursuant to the requirements of Rule 430-State New Source Review or Rule 432-Federal New Source Review, the APCO shall:
- 4.5.1** Publish within ten (10) calendar days following a preliminary decision to issue an Authority to Construct permit for an emissions unit in at least one (1) newspaper of general circulation in the District, a notice stating the preliminary decision of the APCO noting how pertinent information may be obtained, how to request a hearing on the proposed item, and inviting written public comment for at least a thirty (30)-day period following the date of publication.
 - 4.5.2** No later than the date of publication, transmit the preliminary decision, the application analysis, and copies of the notice submitting for publication to the applicant.
 - 4.5.3** No later than the date of publication, transmit the preliminary decision and copies of the permit application, analysis, and the notice submitted for publication to CARB and EPA.
 - 4.5.4** No later than the date of publication, make available for public inspection the applicable information submitted in the application, the preliminary decision, the application analysis, and copies of the notice submitting for publication.
- 4.6 Permit Renewal:**
- 4.6.1** The APCO shall review the conditions of every Permit to Operate prior to its expiration to ensure compliance and enforceability of all applicable requirements. The APCO shall revise the conditions to include requirements which were in effect at the time the permit was issued or modified or which have subsequently been adopted and made retroactively applicable to an existing emission unit, if these permit conditions are necessary to implement all applicable requirements.
 - 4.6.2** The APCO may establish an annual permit renewal date for all Permits to Operate held by a stationary source. At the request of the source, the APCO may revise the annual permit renewal dates for stationary sources with more than one (1) Permit to Operate to make the permits renewable on the same date. Thereafter, Permits to Operate shall be renewable that same day and month of each succeeding year, subject to any other applicable requirements regarding validity, voiding or revocation of permits.
 - 4.6.3** Every Permit to Operate shall be renewable annually on the permit's annual permit renewal date unless action to suspend, cancel, or revoke the permit has been initiated in accordance with Sections 5.6, 5.7, or 5.8 and has resulted in a final determination to suspend or revoke the permit by the APCO or the Hearing Board and all appeals have been exhausted or time for appeals has been exhausted.

4.7 Permit Conveyance:

- 4.7.1 Transfer of Ownership:** An Authority to Construct or Permit to Operate shall only be transferable from one person to another by submittal of an application for authorization in accordance with Section 5.1 of this rule.
- 4.7.2 Change of Location:** An Authority to Construct or Permit to Operate shall only be transferable from one location to another or from one piece of equipment to another by submittal of an application for authorization in accordance with Section 5.1 of this rule. This action constitutes a new emissions unit and subject to the requirements of Section 4.4.
- 4.8 Provision Of Sampling And Testing Facilities:** In addition to the monitoring and testing required to demonstrate compliance with applicable requirements, the APCO may, upon reasonable written notice or before an Authority to Construct or Permit to Operate is granted, require the applicant or the owner or operator of any emissions unit to:
- 4.8.1** Provide and maintain such facilities as are necessary for sampling and testing purposes in order to secure information that will disclose the nature, extent, quantity or degree of air contaminants discharged into the atmosphere from the equipment in question. In the event of such a requirement, the APCO shall notify the applicant in writing of the required size, number and location of sampling holes; the size and location of the sampling platform; the access to the sampling platform; and the utilities for operating the sampling, testing, and air monitoring equipment. Such platform and access shall be constructed in accordance with the applicable General Industry Safety Orders of the State of California.
- 4.8.2** Provide and maintain sampling and monitoring apparatus to measure emissions of air contaminants.
- 4.8.2.1** At a minimum, continuous emission monitoring systems shall be installed to meet the performance specifications required by Section 6.2 of this rule.
- 4.8.2.2** A violation of emission standards of these rules, as shown by a continuous emission monitoring system, shall be reported by the owner or operator to the APCO within 96 hours, or such earlier time as may be required by Rule 266-*Upset and Breakdown Conditions*.
- 4.8.2.3** Compliance with the subsections above does not exempt the owner or operator from applicable provisions of Rule 266-*Upset and Breakdown Conditions*, the emergency provisions of Rule 1101-*Title V-Federal Operating Permits*, pursuant to 40 CFR 70.6(g), or the separate reporting requirements of other federal regulations to which the stationary source or emissions unit is subject.
- 4.8.3** Upon written request from the APCO, a person operating or using a continuous emission monitoring system shall provide a summary of the data obtained from such systems. This summary of the data shall be in the form, manner and schedule prescribed by the APCO. Records from the

monitoring equipment shall be kept by the owner or operator for a period of five (5) years, during which time they shall be available to the APCO in such form as he or she directs.

- 4.9 Source Performance Testing:** The owner or operator of a source shall conduct performance test(s) as required by the conditions of the Authority to Construct or Permit to Operate in accordance with methods and under operating conditions consistent with applicable requirements and approved by the APCO to determine continuous compliance with emission limitations or to confirm emission reductions claimed.
- 4.9.1** The performance test(s) shall occur within sixty (60) days after achieving the maximum production rate or the maximum rate of emissions to which the source is limited by enforceable conditions, but not later than one hundred eighty (180) days after initial startup of such source.
- 4.9.2** A performance test protocol shall be submitted to the APCO for review and approval at least thirty (30) days prior to the scheduled test date.
- 4.9.3** The owner or operator of a source shall provide the APCO with ten (10) days prior notice of the performance test to afford the APCO the opportunity to have an observer present.
- 4.9.4** The owner or operator shall furnish the APCO a written report of the results of such performance test(s) within 60 days of completion of such tests unless an extension is requested in writing and granted by the APCO.
- 4.9.5** The performance test(s) shall be at the expense of the owner or operator.
- 4.9.6** Testing shall be conducted with the source(s) of emissions operating at or near maximum capacity or other rate conforming to the maximum rate of emissions to which the source(s) are limited by enforceable condition(s).
- 4.9.7** The source testing shall follow the applicable methods as specified in Section 6.1 of this Rule.
- 4.9.8** The APCO may monitor such test and may also conduct performance tests and charge fees to perform such activities in accordance with Rule 502-*Source Testing Fees*.
- 4.9.9** The APCO may waive the requirement for performance tests if the owner or operator of a source has demonstrated by other means to the APCO's satisfaction that the source is being operated in compliance with all applicable requirements.
- 4.9.10** Any changes to or deviations from the requirements in Section 4.9 must first be approved in writing by the APCO.
- 4.10 Indemnification:** Each applicant for, and recipient of, an Authority to Construct Permit or Permit to Operate agrees to indemnify, defend and hold the DISTRICT (including its Board Members, officers, directors, managers, employees and agents) harmless and free and clear from and against any liability, debt, obligation, claim, judgment, action, cause of action or cost or expense, of any amount or nature whatsoever incurred by or imposed upon the DISTRICT arising out of, as a result of, related to or in any way in connected with the denial, issuance, modification or renewal of a permit, including a permit by the Hearing Board. Such costs or

expenses shall include, but not be limited to, reasonable attorney's fees, expert witness fees and all other litigation expenses. *(NOTE: Section 4.10 will be excluded from the SIP submittal.)*

5 ADMINISTRATIVE REQUIREMENTS

5.1 Applications: An application for an Authority to Construct, Permit to Operate, change of ownership, permit amendment or modification, permit reopening, revision, or exemption that requires a determination by the APCO, shall be filed in the manner and form prescribed by the APCO and shall give all the information necessary to enable the APCO to make the determinations required by Section 4 of this Rule and other applicable requirements.

5.1.1 A responsible official representing the owner or operator shall certify the truth, accuracy and completeness of application forms.

5.1.2 When the information submitted with the application is insufficient for the APCO to make the required determinations, the APCO shall request in writing to a responsible official to supplement any complete application with additional information within the time frame specified by the APCO.

5.1.3 A responsible official shall promptly provide additional information in writing to the APCO upon discovery of submittal of any inaccurate information as part of the application or supplement or of any additional relevant facts previously omitted which are needed for accurate analysis of the application.

5.1.4 Intentional or negligent submittal of inaccurate information shall be reason for denial of an application.

5.1.5 An application submitted in accordance with this section shall be accompanied by payment of the application filing fee specified in Regulation V-FEES.

5.1.6 A responsible official may request an administrative permit amendment in writing. The APCO shall take final action no later than sixty (60) days after receiving the written request for an administrative permit amendment, and take the following actions:

5.1.6.1 After verifying the permit revision is an administrative permit amendment, the APCO may revise the permit without providing notice to the public or any affected state.

5.1.6.2 The APCO shall provide a copy of the revised permit to the responsible official,

5.1.6.3 While the APCO need not make a completeness determination, the APCO shall notify the responsible official if the APCO determines that the permit cannot be revised as an administrative permit amendment.

5.1.6.4 No additional fees shall be assessed for an administrative permit amendment.

5.2 Compliance By Other Owned, Operated, Or Controlled Sources: The owner or operator of a new major sources and major modifications to sources subject to the

requirements of Rule 432-*Federal New Source Review* shall certify to the APCO that all sources that are owned or operated by such person (or by an entity controlling, controlled by, or under common control) are in compliance, or on a schedule for compliance, with all applicable requirements.

5.3 Action On Applications:

5.3.1 Complete Application: The APCO shall determine whether the application is complete not later than thirty (30) days after receipt of the application, or after such longer time mutually agreeable to the applicant and the APCO and notify the applicant in writing.

5.3.2 Preliminary Decision: Following acceptance of an application as complete, the APCO shall perform the evaluations required to determine the compliance with this Rule and make a preliminary written decision as to whether an Authority to Construct should be approved, conditionally approved, or disapproved. The decision shall be supported by a written analysis.

5.3.3 Denial Of Application:

5.3.3.1 An Authority to Construct or Permit to Operate application may be denied by the APCO:

5.3.3.1.1 At the request of the applicant; or

5.3.3.1.2 If additional information requested in accordance with Section 5.1.2 has not been submitted within one hundred eighty (180) days of the request.

5.3.3.1.3 If applicable permit fees of Rule 500-*Permit Fees* are not paid when due, the application may be denied and the APCO may take action on any issued Authority to Construct or Permit to Operate pursuant to the requirements of Section 5.8.

5.3.3.2 In the event of a denial of an Authority to Construct or Permit to Operate, the APCO shall notify the applicant in writing of the reasons. Service of this notification may be made in person or by certified mail. If delivered in person, such service may be proved by the written acknowledgment of the person(s) served or affidavit of the person making the service. The APCO shall not accept a further application unless the applicant has complied with the objections specified by the APCO as his or her reasons for denial of the Authority to Construct or the Permit to Operate.

5.3.4 Conditional Approval:

5.3.4.1 The APCO shall issue an Authority to Construct or a Permit to Operate with conditions which will ensure compliance with all applicable requirements. The conditions shall be specified in writing.

- 5.3.4.2** Commencing work under an Authority to Construct or operation under a Permit to Operate shall be deemed acceptance of all the conditions of the authorization or permit.
- 5.3.4.3** The APCO shall issue an Authority to Construct or a Permit to Operate with revised conditions upon receipt of a new application, if the applicant effectively demonstrates that the emissions unit can operate under the revised conditions within the standards of Section 4.4 of this rule.
- 5.3.4.4** The APCO shall require the applicant, as a condition of the Authority to Construct, to comply with the requirements of California Health and Safety Code Part 6, (Section 44300 et seq.), Air Toxics "Hot Spots" Information and Assessment Act.
- 5.3.4.5** The Authority to Construct or Permit to Operate becomes valid upon payment of all fees assessed at permit issuance in accordance with Rule 500-*Permit Fees*.
- 5.3.5 Temporary Permit:** The APCO may issue a temporary Permit to Operate. The temporary Permit to Operate shall specify a reasonable period of time during which the emission unit may be operated in order for the District to determine whether it will operate in accordance with the conditions specified in the permit.
- 5.4 Altering Of Permit:** A person shall not willfully deface, alter, forge, counterfeit, or falsify an Authority to Construct or Permit to Operate issued by the APCO for any emissions unit(s).
- 5.5 Posting:** A person who has been granted an Authority to Construct or Permit to Operate shall maintain copy of the permit at the site in close proximity to the subject emissions unit(s) and make the permit available upon request of the APCO or APCO's representative.
- 5.6 Suspension:** The APCO may suspend a permit if a holder of such permit willfully fails and refuses to furnish information, analyses, plans, and specifications, within a reasonable time, as requested by the APCO in accordance with applicable requirements. The APCO shall serve written notice of such suspension and the reasons for suspension. Service of said notification may be made in person or by certified mail. If delivered in person, such service may be proved by the written acknowledgment of the persons served or affidavit of the person making the service. The permit shall be reinstated when the APCO is furnished with all requested information, analyses, plans, and specifications and the APCO determines the source is operating in compliance with all applicable requirements.

- 5.7 Cancellation Of Permit To Operate:** If the APCO determines the owner or operator of an emissions unit has abandoned their legal interest in a Permit to Operate or that the source or the emissions unit has been removed or fallen into an inoperable or un-maintained condition, the APCO may take action to cancel the Permit to Operate and shall notify the owner of the intent to cancel the permit at the last known address of the permit holder and provide the owner or operator with thirty (30) days to respond.
- 5.7.1** The APCO may cancel the permit and deem the source or emissions unit shutdown as of the last known date the source or emissions unit discharged emissions, if:
- 5.7.1.1** The permit holder cannot demonstrate to the satisfaction of the APCO that the permit holder intended to operate again;
- or,
- 5.7.1.2** The permit holder does not respond within 30 days from the date a second noticing of the District's intent to cancel the permit.
- 5.7.2** The permit holder may request in writing from the APCO an extension of time prior to the end of the sixty (60) day period following the initial notice.
- 5.7.3** The APCO may grant an extension of time not to exceed ninety (90) days.
- 5.7.4** The permit holder may claim emissions reductions resulting from the shutdown in accordance with the provisions of Rule 431-*Emission Reduction Credits*.
- 5.7.5** The APCO shall provide written notice of the cancellation decision to the permit holder of the stationary source or emissions unit.
- 5.7.6** The owner or operator may appeal the decision to cancel the permit pursuant to Section 5.9 of this rule.
- 5.8 Permit Revocation:** In accordance with Rule 600-*Hearing Board Rules and Procedures*, the APCO may petition the Hearing Board to revoke an existing Authority to Construct and/or Permit to Operate if the applicant or permit holder violates the conditions of such permit or any applicable requirement.

The APCO may grant the previously revoked permit at such time as the applicant or permit holder shows that the condition(s) or applicable requirement(s) previously violated are currently being attained or can demonstrate to the APCO that the condition(s) or applicable requirement(s) can be attained and that the violation which was the basis of the revocation will not recur. Such showing shall not bar the APCO from pursuing any legal remedy with respect to any violation which resulted from the failure to meet any permit condition as specified by the APCO.

- 5.9 Appeals:** Within thirty (30) days after written notice of cancellation, suspension, denial, revocation, or conditional approval of an Authority to Construct, Permit to Operate, or emissions reduction credit application by the APCO, the applicant or any other aggrieved person who participated in the permit issuance proceedings may file a petition with the Hearing Board for an order modifying or reversing that

decision. After holding a hearing in accordance with requirements of Rule 600-*Hearing Board Rule and Procedures*, the Hearing Board may sustain or reverse the action of the APCO and issue an order which may be made subject to specified conditions.

6 MONITORING AND RECORDS

6.1 Testing Procedures:

6.1.1 General Requirements: Except as otherwise specified in the District Rules and Regulations, the State Implementation Plan, and the applicable federal requirements of Rule 1101-*Title V-Federal Operating Permits*, testing methods for determining compliance with emission limits shall be:

6.1.1.1 The appropriate methods adopted by the California Air Resources Board and cited in Title 17, California Code of Regulations, Division 3, Subchapter 8, Compliance with Non-vehicular Emission Standards; or

6.1.1.2 The appropriate methods of 40 CFR part 50, Appendix M, Recommended Test Methods for State Implementation Plans; or

6.1.1.3 Any appropriate method of 40 CFR part 60, Appendix A, Test Methods; or

6.1.1.4 An alternative method following review and approval of that method by the California Air Resources Board and US Environmental Protection Agency.

6.1.2 Initial Boiling Point: ASTM D-1078-86, "Test Method for Distillation Range of Volatile Organic Liquids".

6.1.3 Vapor Pressure: ASTM D-2879-86, "Vapor Pressure-Temperature Relation and Initial Decomposition Temperature of Liquids by Isoteniscope".

6.2 Monitoring: As applicable, each emission source subject to continuous emission monitoring requirements shall comply with the following monitoring requirements:

6.2.1 The requirements of Title 40, Code of Federal Regulations, Part 60, Appendix B and F.

6.2.2 The applicable federal requirements for monitoring under Title V of the Federal Clean Air Act as amended in 1990 (42 U.S.C. Section 7401 et seq.).

6.3 Recordkeeping:

6.3.1 Emission Statement: Upon the request of the APCO and as directed by the APCO, the owner or operator of any stationary source operation which emits or may emit actual or potential emissions in excess of ten (10) tons per year of oxides of nitrogen or reactive organic gas shall provide the APCO with a written statement showing actual emissions of oxides of nitrogen and reactive organic gas from that source that contains the following:

