

BUTTE COUNTY
AIR QUALITY MANAGEMENT DISTRICT

629 ENTLER AVENUE, SUITE 15 CHICO, CALIFORNIA 95928
 TELEPHONE: (530) 332-9400 FAX: (530) 332-9417 website: www.bcaqmd.org

AUTHORITY TO CONSTRUCT No.: WGS-11-13-AC

*This permit consists of this permit face, attached facility specific conditions and general conditions for all permits
 For more information see reverse.*

Valid From: Proposed **Expires On:** Proposed **Amended:** N/A

Granted to:

Wild Goose Storage, LLC
 P.O. Box 8
 Gridley, CA 95948-

Contact: Pat Baynard

For Equipment or Activities To Be Located at:

Wild Goose Storage, LLC
 2780 West Liberty Road
 Gridley, CA 95948-

Site Contact: Pat Baynard

UTM Coordinates: Zone 10S	
601913	E
4356070	N

Facility No.: 77 **SIC:** 4922 **NAICS:** 486210

Process Description:

Natural Gas Compression Plant 4-Engine A

Significant Equipment/Emission Sources and Associated Controls to be Installed:

One (1) Caterpillar Model G3612, 3,550 HP Natural Gas-Fired Turbocharged 4-Stroke Clean Burn Internal Combustion Engines with Positive Crank-Case Ventilation, with Selective Catalytic Reduction (SCR) with Oxidation Catalysts for the Reduction of Emissions of Oxides of Nitrogen (NOx), Carbon Monoxide (CO), and Reactive Organic Compounds (ROC), and One (1) associated Natural Gas Compressor

Permitted Emission Limits

Pollutant	Emission		Hourly (lbs)	Daily (lbs)	Yearly (tons)	PTE: Condition or Design
	Limit	Units				
NOx	9.0	ppmv*	0.90		46.85**	Design (BACT)
CO	40.0	ppmv*	2.35			Design(BACT)
TNMNEHC	21	ppmv*	0.70		29.05**	Design(BACT)
Ammonia	10.0	ppmv*				
Slip						

*Dry basis; Two Hour Average, Corrected to 15% O2 **Facility-wide limit; 12 month rolling avg., calculated monthly

	Qtr 1	Qtr 2	Qtr 3	Qtr 4
NOx-Qtrly Emissions (tons)	9.66	13.94	13.75	9.50
ROC-Qtrly Emissions (tons)	5.94	8.65	8.45	5.99

W. James Wagoner
Air Pollution Control Officer (APCO)

By:
Date:

Proposed 6/2/2011

Permitted Process Limits

	Units	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Yearly
Throughput	MMSCF	253.22	318.54	302.24	255.84	1129.84***

***Determined by meter or calculations as a 12 month rolling average for all engines in Plants 2, 3, and 4 calculated monthly and 914 Btu/scf LHV. (NOTE: Plant 1 engines calculated separately)

	Daily	Yearly
Hours of Operation	Limited by Throughput	Limited by Throughput

A. Facility Specific Conditions:

1. This permit shall not be valid until the fees assessed for permit issuance in accordance with District Rule 500 are paid in full.
2. This permit shall be valid for one year. Upon written request to the APCO, the permit may be extended for an additional year.
3. The permit holder shall notify the APCO in writing at the time of construction completion but no later than two (2) days prior to the initial start-up or operation of the permitted activity to allow for an inspection.
4. Once the APCO is notified, this permit shall remain in effect a Temporary Permit to Operate and allow the permit equipment or activities to operate until the facility can be inspected and the Permit to Operate approved or denied.
5. The equipment shall only be fired on pipeline quality natural gas, propane or LPG.
6. The stack emissions shall not exceed 10% opacity (Ringelmann #1/2) for any period aggregating more than three (3) minutes in any sixty (60) consecutive minute period.
7. The emergency shutdown and relief vents shall only be used to vent natural gas during emergencies or when it is necessary to vent natural gas for the purpose of performing scheduled maintenance and/or repairs. Any natural gas releases of over 10,000 scf shall be reported to the APCO within 2 hours of discovery.
8. The Caterpillar, Model G3612, internal combustion engine shall be turbocharged and equipped with “clean burn” technology (pre-combustion chamber modification to allow for stable combustion with excess air), positive crankcase ventilation for control of engine blow-by (exhaust gases forced into the crankcase during the combustion stroke), Selective Catalytic Reduction (SCR) with oxidation catalysts to meet Best Available Control Technology (BACT) requirements for control of oxides of nitrogen and reactive organic compounds.

B. Record Keeping Conditions:

1. The permit holder shall keep a log of hours of operation, fuel used, purchase orders, invoices, and other documents as necessary to support the information to be submitted.

C. Record Submittal Conditions:

The following information shall be submitted to the District before January 31st of the following year:

1. Total monthly hours of operation for each engine (hours/month);
2. 12-month rolling average of facility-wide actual emissions of ROCs, calculated monthly (avg. tons/ yr);
3. Facility-wide annual actual emissions of NOx for the calendar year (tons/year);
4. Facility-wide quarterly actual emissions of NOx (tons/quarter);
5. Hours meter readings at the beginning and end of the calendar year for each engine (hours);
6. Monthly fuel usage for each engine (million standard cubic feet (MMSCF))

7. Quarterly fuel usage for each engine (MMSCF);
8. 12-month rolling average of fuel usage, calculated monthly (MMSCF); and
9. Total annual natural gas usage (MMSCF/yr).

D. Source Test Conditions:

1. Compliance with the concentrations and hourly mass emission rates shall be demonstrated within 60 days of achieving maximum production rate but not later than 180 days after initial start-up or operation.
2. A source test plan shall be submitted to the APCO for review and approval at least 30 days prior to the source test date.
3. The District shall be notified at least ten (10) days prior to the source test date(s) so that District personnel can witness the tests.
4. The results of the source tests shall be provided to the Butte County Air Quality Management District office within 60 days of completion.

General Conditions for Authority to Construct No. WGS-11-13-AC:

1. No person shall construct, erect, modify, alter, replace, or operate a source that emits or may emit air contaminants without first receiving written authorization from the Air Pollution Control Officer (APCO). (Rule 400)
2. Any change to or deviation from any condition must first be approved in writing by the APCO. (Rule 400)
3. The permit holder must operate the source as represented in the permit application unless permit conditions require differently. (Rule 400)
4. The Permit to Operate shall be posted in close proximity to the equipment identified in this permit and made available upon request. (Rule 400)
5. This permit shall be renewable annually upon payment of required permit fees. (Rule 400)
6. A violation of any condition of this permit is a violation of District, State, or federal rules, regulations, or law and subject to appropriate civil or criminal penalties. (Rule 700)
7. The permitted equipment or activity shall not emit such quantities of air contaminants or other materials which cause damage, injury, nuisance or annoyance or which endanger the comfort, health or safety of the public, business, or property. (Rule 200)
8. This permit may be amended in writing at any time by the APCO to ensure compliance with District, State, or federal rules, regulations, or law. (Rule 400)
9. This permit is transferable from one person to another upon filing an application with the APCO. (Rule 400)
10. If any permit provision or condition is found invalid, the remaining provisions or conditions shall remain valid and enforceable. (Rule 400)
11. The permit holder shall comply with all applicable requirements of the Air Toxics "Hot Spots" Information and Assessment Act of 1987 (AB2588) (California Health and Safety Code Section 44300 et. seq.). (Rule 400)
12. The APCO or APCO's representative shall have the right of entry to inspect the permitted source, secure samples of emissions, and review records required to be maintained by the conditions of this permit. (Rule 901)
13. The permit holder shall provide safe access for the APCO or APCO's representative to inspect the equipment or activity identified in this permit. (Rule 400)
14. The permit holder shall ensure all site personnel (including facility staff, consultants, contractors, and subcontractors) operate the permitted equipment or perform the permitted activity in compliance with all permit conditions and District, State, or federal rules, regulations, or laws. (Rule 400)
15. Any violation committed by site personnel shall be considered a violation by the facility owner and/or operator, and any involved consultant, contractor, and/or subcontractor. (Rule 700)
16. The permit holder shall maintain all permitted process and air pollution control equipment to ensure compliance with emission limitations in the permit and all applicable District, State, or federal rules, regulations and laws.
17. The permit holder shall notify the APCO of any upset, breakdown, or malfunction of permitted equipment or emissions exceeding any of the limits established in this permit or a variance order. The notification shall be made no more than two (2) hours from the time of discovery and shall include the time of discovery, the equipment involved, and the duration, location and probable cause of the event. (Rule 266)
18. The permit holder shall correct immediately or, if not practical, within the earlier of either the end of the production run or 24 hours, any upset or breakdown condition causing emissions exceeding permit limits or violation of any permit condition or shall terminate operations. The permit holder may petition for a variance for continued operation. (Rule 266)
19. Upon request, the permit holder shall provide the APCO with any collected air emissions data of the permitted equipment or activity, including data collected or obtained for or by other regulatory agencies. (Rule 400)
20. A source shall not emit air contaminants that exceed 40% opacity (Ringelmann #2) for any period aggregating more than three (3) minutes in any consecutive sixty (60) minute period. (Rule 201)
21. Any increase in the sum of the Potential to Emit from all emissions units at the stationary source of non-attainment pollutants or their precursors over 25 tons per calendar year shall be offset in accordance with District rule. (Rule 430)
22. The permit holder or representative shall submit process data records needed to determine and report air emissions and shall certify the records are accurate. (Rule 400)
23. The permit holder shall maintain production records on-site for a period of 5 years and make the records available for inspection within 24 hours of request by the APCO or APCO's representative. (Rule 400)
24. The permit holder shall conduct source performance test(s) to demonstrate compliance as required by the specific conditions of the Authority to Construct or Permit to Operate. Source tests shall use California Air Resources Board or U.S. Environmental Protection Agency methodology and procedures and under operating conditions approved by the APCO. Records shall be kept of fuel used. Vendor equipment adjustments or operational changes during or within two hours prior to a source test shall void the results. (Rule 400)

--End of Permit--

BUTTE COUNTY
AIR QUALITY MANAGEMENT DISTRICT

629 ENTLER AVENUE, SUITE 15 CHICO, CALIFORNIA 95928
 TELEPHONE: (530) 332-9400 FAX: (530) 332-9417 website: www.bcaqmd.org

AUTHORITY TO CONSTRUCT No.: WGS-11-14-AC

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 For more information see reverse.*

Valid From: Proposed **Expires On:** Proposed **Amended:** N/A

Granted to:

Wild Goose Storage, LLC
 P.O. Box 8
 Gridley, CA 95948-

Contact: Pat Baynard

For Equipment or Activities To Be Located at:

Wild Goose Storage, LLC
 2780 West Liberty Road
 Gridley, CA 95948-

Site Contact: Pat Baynard

UTM Coordinates: Zone 10S	
601913	E
4356070	N

Facility No.: 77 **SIC:** 4922 **NAICS:** 486210

Process Description:

Natural Gas Compression Plant 4-Engine A

Significant Equipment/Emission Sources and Associated Controls to be Installed:

One (1) Caterpillar Model G3612, 3,550 HP Natural Gas-Fired Turbocharged 4-Stroke Clean Burn Internal Combustion Engines with Positive Crank-Case Ventilation, with Selective Catalytic Reduction (SCR) with Oxidation Catalysts for the Reduction of Emissions of Oxides of Nitrogen (NOx), Carbon Monoxide (CO), and Reactive Organic Compounds (ROC), and One (1) associated Natural Gas Compressor

Permitted Emission Limits

Pollutant	Emission		Hourly (lbs)	Daily (lbs)	Yearly (tons)	PTE: Condition or Design
	Limit	Units				
NOx	9.0	ppmv*	0.90		46.85**	Design (BACT) Design(BACT) Design(BACT)
CO	40.0	ppmv*	2.35			
TNMNEHC	21	ppmv*	0.70		29.05**	
Ammonia Slip	10.0	ppmv*				

*Dry basis; Two Hour Average, Corrected to 15% O2 **Facility-wide limit; 12 month rolling avg., calculated monthly

	Qtr 1	Qtr 2	Qtr 3	Qtr 4
NOx-Qtrly Emissions (tons)	9.66	13.94	13.75	9.50
ROC-Qtrly Emissions (tons)	5.94	8.65	8.45	5.99

W. James Wagoner
Air Pollution Control Officer (APCO)

By:
Date:

Proposed 6/2/2011

Permitted Process Limits

	Units	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Yearly
Throughput	MMSCF	253.22	318.54	302.24	255.84	1129.84***

***Determined by meter or calculations as a 12 month rolling average for all engines in Plants 2, 3, and 4 calculated monthly and 914 Btu/scf LHV. (NOTE: Plant 1 engines calculated separately)

	Daily	Yearly
Hours of Operation	Limited by Throughput	Limited by Throughput

A. Facility Specific Conditions:

1. This permit shall not be valid until the fees assessed for permit issuance in accordance with District Rule 500 are paid in full.
2. This permit shall be valid for one year. Upon written request to the APCO, the permit may be extended for an additional year.
3. The permit holder shall notify the APCO in writing at the time of construction completion but no later than two (2) days prior to the initial start-up or operation of the permitted activity to allow for an inspection.
4. Once the APCO is notified, this permit shall remain in effect a Temporary Permit to Operate and allow the permit equipment or activities to operate until the facility can be inspected and the Permit to Operate approved or denied.
5. The equipment shall only be fired on pipeline quality natural gas, propane or LPG.
6. The stack emissions shall not exceed 10% opacity (Ringelmann #1/2) for any period aggregating more than three (3) minutes in any sixty (60) consecutive minute period.
7. The emergency shutdown and relief vents shall only be used to vent natural gas during emergencies or when it is necessary to vent natural gas for the purpose of performing scheduled maintenance and/or repairs. Any natural gas releases of over 10,000 scf shall be reported to the APCO within 2 hours of discovery.
8. The Caterpillar, Model G3612, internal combustion engine shall be turbocharged and equipped with “clean burn” technology (pre-combustion chamber modification to allow for stable combustion with excess air), positive crankcase ventilation for control of engine blow-by (exhaust gases forced into the crankcase during the combustion stroke), Selective Catalytic Reduction (SCR) with oxidation catalysts to meet Best Available Control Technology (BACT) requirements for control of oxides of nitrogen and reactive organic compounds.

B. Record Keeping Conditions:

1. The permit holder shall keep a log of hours of operation, fuel used, purchase orders, invoices, and other documents as necessary to support the information to be submitted.

C. Record Submittal Conditions:

The following information shall be submitted to the District before January 31st of the following year:

1. Total monthly hours of operation for each engine (hours/month);
2. 12-month rolling average of facility-wide actual emissions of ROCs, calculated monthly (avg. tons/ yr);
3. Facility-wide annual actual emissions of NOx for the calendar year (tons/year);
4. Facility-wide quarterly actual emissions of NOx (tons/quarter);
5. Hours meter readings at the beginning and end of the calendar year for each engine (hours);
6. Monthly fuel usage for each engine (million standard cubic feet (MMSCF))

7. Quarterly fuel usage for each engine (MMSCF);
8. 12-month rolling average of fuel usage, calculated monthly (MMSCF); and
9. Total annual natural gas usage (MMSCF/yr).

D. Source Test Conditions:

1. Compliance with the concentrations and hourly mass emission rates shall be demonstrated within 60 days of achieving maximum production rate but not later than 180 days after initial start-up or operation.
2. A source test plan shall be submitted to the APCO for review and approval at least 30 days prior to the source test date.
3. The District shall be notified at least ten (10) days prior to the source test date(s) so that District personnel can witness the tests.
4. The results of the source tests shall be provided to the Butte County Air Quality Management District office within 60 days of completion.

General Conditions for Authority to Construct No. WGS-11-14-AC:

1. No person shall construct, erect, modify, alter, replace, or operate a source that emits or may emit air contaminants without first receiving written authorization from the Air Pollution Control Officer (APCO). (Rule 400)
2. Any change to or deviation from any condition must first be approved in writing by the APCO. (Rule 400)
3. The permit holder must operate the source as represented in the permit application unless permit conditions require differently. (Rule 400)
4. The Permit to Operate shall be posted in close proximity to the equipment identified in this permit and made available upon request. (Rule 400)
5. This permit shall be renewable annually upon payment of required permit fees. (Rule 400)
6. A violation of any condition of this permit is a violation of District, State, or federal rules, regulations, or law and subject to appropriate civil or criminal penalties. (Rule 700)
7. The permitted equipment or activity shall not emit such quantities of air contaminants or other materials which cause damage, injury, nuisance or annoyance or which endanger the comfort, health or safety of the public, business, or property. (Rule 200)
8. This permit may be amended in writing at any time by the APCO to ensure compliance with District, State, or federal rules, regulations, or law. (Rule 400)
9. This permit is transferable from one person to another upon filing an application with the APCO. (Rule 400)
10. If any permit provision or condition is found invalid, the remaining provisions or conditions shall remain valid and enforceable. (Rule 400)
11. The permit holder shall comply with all applicable requirements of the Air Toxics "Hot Spots" Information and Assessment Act of 1987 (AB2588) (California Health and Safety Code Section 44300 et. seq.). (Rule 400)
12. The APCO or APCO's representative shall have the right of entry to inspect the permitted source, secure samples of emissions, and review records required to be maintained by the conditions of this permit. (Rule 901)
13. The permit holder shall provide safe access for the APCO or APCO's representative to inspect the equipment or activity identified in this permit. (Rule 400)
14. The permit holder shall ensure all site personnel (including facility staff, consultants, contractors, and subcontractors) operate the permitted equipment or perform the permitted activity in compliance with all permit conditions and District, State, or federal rules, regulations, or laws. (Rule 400)
15. Any violation committed by site personnel shall be considered a violation by the facility owner and/or operator, and any involved consultant, contractor, and/or subcontractor. (Rule 700)
16. The permit holder shall maintain all permitted process and air pollution control equipment to ensure compliance with emission limitations in the permit and all applicable District, State, or federal rules, regulations and laws.
17. The permit holder shall notify the APCO of any upset, breakdown, or malfunction of permitted equipment or emissions exceeding any of the limits established in this permit or a variance order. The notification shall be made no more than two (2) hours from the time of discovery and shall include the time of discovery, the equipment involved, and the duration, location and probable cause of the event. (Rule 266)
18. The permit holder shall correct immediately or, if not practical, within the earlier of either the end of the production run or 24 hours, any upset or breakdown condition causing emissions exceeding permit limits or violation of any permit condition or shall terminate operations. The permit holder may petition for a variance for continued operation. (Rule 266)
19. Upon request, the permit holder shall provide the APCO with any collected air emissions data of the permitted equipment or activity, including data collected or obtained for or by other regulatory agencies. (Rule 400)
20. A source shall not emit air contaminants that exceed 40% opacity (Ringelmann #2) for any period aggregating more than three (3) minutes in any consecutive sixty (60) minute period. (Rule 201)
21. Any increase in the sum of the Potential to Emit from all emissions units at the stationary source of non-attainment pollutants or their precursors over 25 tons per calendar year shall be offset in accordance with District rule. (Rule 430)
22. The permit holder or representative shall submit process data records needed to determine and report air emissions and shall certify the records are accurate. (Rule 400)
23. The permit holder shall maintain production records on-site for a period of 5 years and make the records available for inspection within 24 hours of request by the APCO or APCO's representative. (Rule 400)
24. The permit holder shall conduct source performance test(s) to demonstrate compliance as required by the specific conditions of the Authority to Construct or Permit to Operate. Source tests shall use California Air Resources Board or U.S. Environmental Protection Agency methodology and procedures and under operating conditions approved by the APCO. Records shall be kept of fuel used. Vendor equipment adjustments or operational changes during or within two hours prior to a source test shall void the results. (Rule 400)

--End of Permit--

BUTTE COUNTY
AIR QUALITY MANAGEMENT DISTRICT

629 ENTLER AVENUE, SUITE 15 CHICO, CALIFORNIA 95928
 TELEPHONE: (530) 332-9400 FAX: (530) 332-9417 website: www.bcaqmd.org

AUTHORITY TO CONSTRUCT No.: WGS-11-15-AC

*This permit consists of this permit face, attached facility specific conditions and general conditions for all permits
 For more information see reverse.*

Valid From: Proposed **Expires On:** Proposed **Amended:** N/A

Granted to:

Wild Goose Storage, LLC
 P.O. Box 8
 Gridley, CA 95948-

Contact: Pat Baynard

For Equipment or Activities To Be Located at:

Wild Goose Storage, LLC
 2780 West Liberty Road
 Gridley, CA 95948-

Site Contact: Pat Baynard

UTM Coordinates: Zone 10S
 601913 E
 4356070 N

Facility No.: 77 **SIC:** 4922 **NAICS:** 486210

Process Description:

Natural Gas Compression Plant 4 Dehydration Unit

Significant Equipment/Emission Sources and Associated Controls to be Installed:

One (1) 200 Million Standard Cubic Foot Per Day (MMscf/day) Triethylene Glycol/Natural Gas Contactor Towers With Two (2) 1.355 MMBtu/hr Reboiler Still Vents with 1.2 MMBtu/hr Thermal Oxidizer Control and Associated Emergency Shutdown and Safety Relief Vents

Permitted Emission Limits

Pollutant	Emission		Hourly (lbs)	Daily (lbs)	Yearly (tons)	PTE: Condition or Design
	Limit	Units				
Reboiler NOx			0.15		46.85**	Design
Reboiler-CO			0.25			Design
Reboiler-ROC			0.02		29.05**	Design
ThermOx-NOx*			0.28			Design
ThermOx-CO			0.10			Design
ThermOx-ROC			0.03			Design

**Facility-wide limit; 12 month rolling avg., calculated monthly

Permitted Process Limits

	Daily	Yearly
Hours of Operation	No Limit	No Limit

	Units	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Yearly
Reboiler Throughput	MMSCF	6.50	4.51	4.51	4.51	20.04
ThermOx Throughput	MMSCF	2.84	1.97	1.97	1.97	8.74

***Determined by meter or calculations as a 12 month rolling average for Plant 4 calculated monthly and 914 Btu/scf LHV.

W. James Wagoner

Air Pollution Control Officer (APCO)

By: _____

Date: _____

Proposed 6/2/2011

A. Facility Specific Conditions:

1. This permit shall not be valid until the fees assessed for permit issuance in accordance with District Rule 500 are paid in full.
2. This permit shall be valid for one year. Upon written request to the APCO, the permit may be extended for an additional year.
3. The permit holder shall notify the APCO in writing at the time of construction completion but no later than two (2) days prior to the initial start-up or operation of the permitted activity to allow for an inspection.
4. Once the APCO is notified, this permit shall remain in effect a Temporary Permit to Operate and allow the permit equipment or activities to operate until the facility can be inspected and the Permit to Operate approved or denied.
5. The equipment shall only be fired on pipeline quality natural gas, propane or LPG.
6. All glycol reboiler still vent emissions shall be ducted to the thermal oxidizer (flare) for control of reactive organic compounds.
7. The emergency shutdown relief vents shall only be used to vent natural gas during emergencies or when it is necessary to vent natural gas for the purpose of performing scheduled maintenance and/or repairs. Any natural gas releases of over 10,000 scf shall be reported to the APCO within 2 hours of discovery.
8. The opacity from each emission source shall not exceed 40% opacity (Ringelmann #2) for a period or periods aggregating more than three (3) minutes in any one (1) hour.

B. Record Keeping Conditions:

1. The permit holder shall keep a log of hours of operation, fuel used, purchase orders, invoices, and other documents as necessary to support the information to be submitted.

C. Record Submittal Conditions:

The following information shall be submitted to the District before January 31st of the following year:

1. Total amount of natural gas combusted quarterly for each component category (MMscf/qtr);
2. Total amount of natural gas combusted annually for each component category (MMscf/yr) ;
3. Total monthly facility wide emissions of VOC's for a 12 month rolling average; and
4. Total monthly facility wide emissions of NOX for a 12 month rolling average.

D. Source Test Conditions:

1. Source test upon request of the APCO.

General Conditions for Authority to Construct No. WGS-09-15-AC:

1. No person shall construct, erect, modify, alter, replace, or operate a source that emits or may emit air contaminants without first receiving written authorization from the Air Pollution Control Officer (APCO). (Rule 400)
2. Any change to or deviation from any condition must first be approved in writing by the APCO. (Rule 400)
3. The permit holder must operate the source as represented in the permit application unless permit conditions require differently. (Rule 400)
4. The Permit to Operate shall be posted in close proximity to the equipment identified in this permit and made available upon request. (Rule 400)
5. This permit shall be renewable annually upon payment of required permit fees. (Rule 400)
6. A violation of any condition of this permit is a violation of District, State, or federal rules, regulations, or law and subject to appropriate civil or criminal penalties. (Rule 700)
7. The permitted equipment or activity shall not emit such quantities of air contaminants or other materials which cause damage, injury, nuisance or annoyance or which endanger the comfort, health or safety of the public, business, or property. (Rule 200)
8. This permit may be amended in writing at any time by the APCO to ensure compliance with District, State, or federal rules, regulations, or law. (Rule 400)
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16. The permit holder shall maintain all permitted process and air pollution control equipment to ensure compliance with emission limitations in the permit and all applicable District, State, or federal rules, regulations and laws.
17. The permit holder shall notify the APCO of any upset, breakdown, or malfunction of permitted equipment or emissions exceeding any of the limits established in this permit or a variance order. The notification shall be made no more than two (2) hours from the time of discovery and shall include the time of discovery, the equipment involved, and the duration, location and probable cause of the event. (Rule 266)
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19. Upon request, the permit holder shall provide the APCO with any collected air emissions data of the permitted equipment or activity, including data collected or obtained for or by other regulatory agencies. (Rule 400)
20. A source shall not emit air contaminants that exceed 40% opacity (Ringelmann #2) for any period aggregating more than three (3) minutes in any consecutive sixty (60) minute period. (Rule 201)
21. Any increase in the sum of the Potential to Emit from all emissions units at the stationary source of non-attainment pollutants or their precursors over 25 tons per calendar year shall be offset in accordance with District rule. (Rule 430)
22. The permit holder or representative shall submit process data records needed to determine and report air emissions and shall certify the records are accurate. (Rule 400)
23. The permit holder shall maintain production records on-site for a period of 5 years and make the records available for inspection within 24 hours of request by the APCO or APCO's representative. (Rule 400)
24. The permit holder shall conduct source performance test(s) to demonstrate compliance as required by the specific conditions of the Authority to Construct or Permit to Operate. Source tests shall use California Air Resources Board or U.S. Environmental Protection Agency methodology and procedures and under operating conditions approved by the APCO. Records shall be kept of fuel used. Vendor equipment adjustments or operational changes during or within two hours prior to a source test shall void the results. (Rule 400)

--End of Permit--